

PUN Index GME

	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	141,28	34,61	32,4%
<i>Peak</i>	144,77	36,26	33,4%
<i>Off-peak</i>	139,34	33,69	31,9%
Maximum	279,82		
Minimum	79,35		

Volumes

	GWh	Average (GWh)	Change (%)	
Total supply	National	7.855	11,7	-2,9%
	Foreign	1.260	1,9	-11,4%
	Total	9.115	13,6	-4,2%
Sales	National	4.254	6,3	1,2%
	Foreign	1.247	1,9	-9,7%
	Total	5.501	8,2	-1,5%
Purchases	National	5.430	8,1	-1,5%
	Foreign	71	0,1	-3,8%
	Total	5.501	8,2	-1,5%

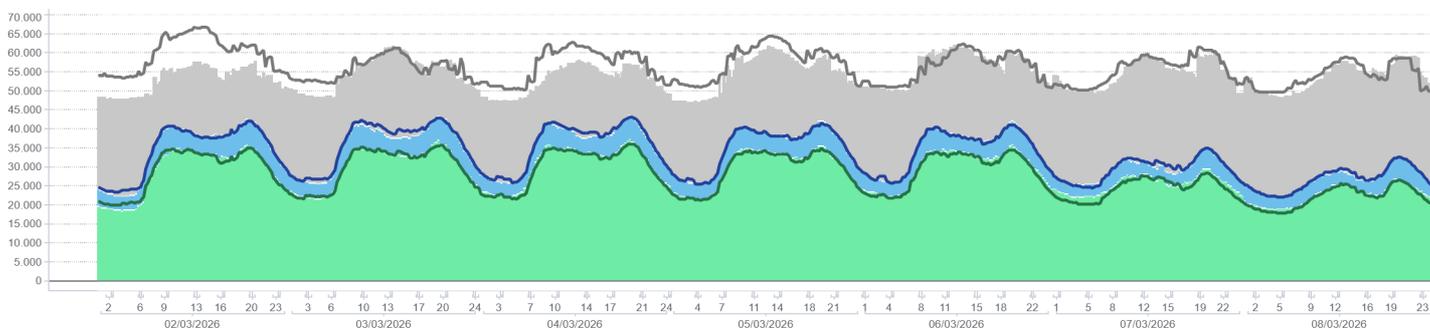
PUN Index GME (€/MWh)

Price Previous week Price delta



Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



Electricity Supply

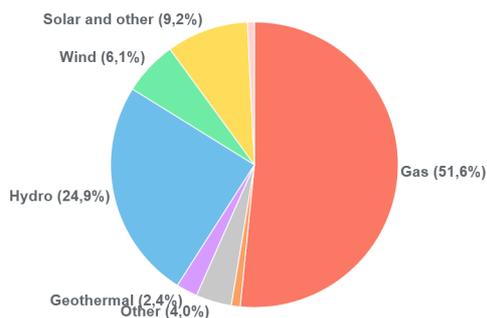
	GWh	Change (%)	Structure
IPEX	4.681	0,5%	85,1%
Market participants	2.956	5,1%	53,7%
GSE	480	2,7%	8,7%
Foreign zones	1.244	-9,8%	22,6%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	820	-11,5%	14,9%
Foreign zones	3	207,3%	0,1%
National zones	817	-11,7%	14,9%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	5.501	-1,5%	100,0%
VOLUMES UNSOLD	3.614	-8,1%	
TOTAL SUPPLY	9.115	-4,2%	

Electricity Demand

	GWh	Change (%)	Structure
IPEX	4.681	0,5%	85,1%
Acquirente Unico	98	-3,6%	1,8%
Other market participants	3.511	0,5%	63,8%
Pumped-storage plants	33	-43,5%	0,6%
Foreign zones	71	-3,8%	1,3%
Balance of PCE schedules	967	3,7%	17,6%
PCE (including MTE)	820	-11,5%	14,9%
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.787	-3,8%	32,5%
Balance of PCE schedules	-967	3,7%	-17,6%
VOLUMES PURCHASED	5.501	-1,5%	100,0%
VOLUMES UNPURCHASED	606	24,6%	
TOTAL DEMAND	6.107	0,6%	

Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	2.408	3,6	126	5,5%
Gas	2.194	3,3	137	6,7%
Coal	43	0,1	-6	-11,9%
Other	171	0,3	-5	-3,1%
Renewable	1.813	2,7	-65	-3,5%
Geothermal	102	0,2	1	0,9%
Hydro	1.059	1,6	-70	-6,2%
Wind	260	0,4	24	10,2%
Solar and other	392	0,6	-20	-4,8%
Pumped storage	33	0,0	-12	-26,4%
Total	4.254	6,3	49	1,2%



Zonal price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	141,14	32,7%	141,15	32,3%	140,88	32,8%	140,88	32,8%	140,17	32,1%	145,04	29,5%	139,38	31,5%
Peak	145,19	33,4%	145,19	33,2%	144,44	34,7%	144,44	34,7%	142,48	32,8%	143,15	29,8%	140,88	31,6%
Off-peak	138,88	32,3%	138,90	31,8%	138,90	31,7%	138,90	31,7%	138,89	31,7%	146,08	29,4%	138,54	31,4%
Maximum	291,10		291,10		291,10		291,10		222,36		222,36		203,10	
Minimum	79,35		79,35		79,35		79,35		79,35		79,35		79,35	

Zonal volumes

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Total	4.210	-29	376	-14	1.083	-88	716	-208	570	81	569	-15	331	35
Sales	Total	2.192	58	310	9	482	-27	466	-119	333	95	236	14	234	19
Purchase	Total	3.114	-49	477	-8	944	-7	327	-5	103	-3	307	0	157	-10

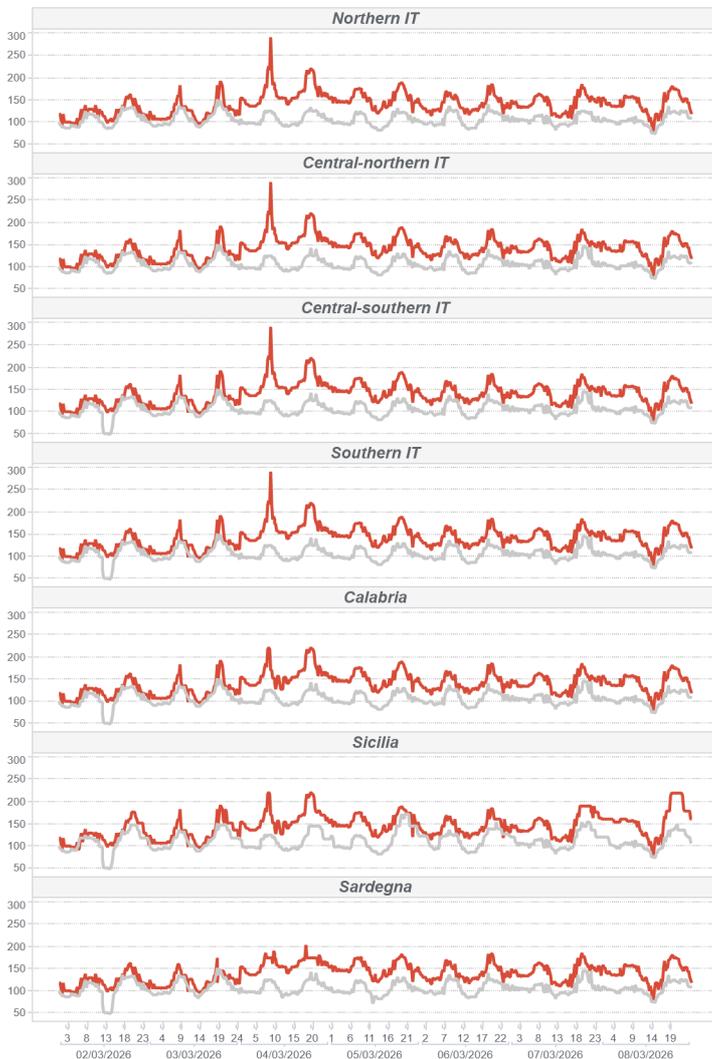
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Average	6,3	-0,7%	0,6	-3,7%	1,6	-7,5%	1,1	-22,5%	0,8	16,5%	0,8	-2,6%	0,5	12,0%
Sales	Average	3,3	2,7%	0,5	3,0%	0,7	-5,3%	0,7	-20,3%	0,5	40,1%	0,4	6,1%	0,3	8,7%
Purchase	Average	4,6	-1,5%	0,7	-1,6%	1,4	-0,7%	0,5	-1,6%	0,2	-3,1%	0,5	0,0%	0,2	-5,8%

Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Conventional		2,0	0,2%	0,2	26,2%	0,3	25,7%	0,5	-9,2%	0,4	78,6%	0,1	-24,7%	0,2	-5,6%
Gas		1,9	0,7%	0,2	25,1%	0,3	31,9%	0,4	-10,9%	0,4	86,1%	0,1	-26,0%	0,1	0,0%
Coal		-	-	-	-	-	-	-	-	-	-	-	-	0,1	-11,9%
Other		0,1	-7,4%	0,0	134,9%	0,0	-3,4%	0,1	4,1%	0,0	-1,6%	0,0	1,5%	0,0	-9,2%
Renewable		1,2	8,1%	0,3	-7,8%	0,4	-18,8%	0,2	-35,3%	0,1	-22,9%	0,3	27,1%	0,2	24,7%
Geothermal		-	-	0,2	0,9%	-	-	-	-	-	-	-	-	-	-
Hydro		0,9	10,0%	0,1	-19,0%	0,3	-17,9%	0,1	-32,9%	0,1	-18,8%	0,1	-20,7%	0,0	-19,2%
Wind		0,0	34,8%	0,0	41,7%	0,0	-31,6%	0,1	-40,8%	0,0	-28,8%	0,1	149,5%	0,1	164,4%
Solar and other		0,3	2,8%	0,0	-2,3%	0,1	-13,7%	0,0	-24,8%	0,0	-25,6%	0,1	-14,3%	0,1	-2,3%
Pumped storage		0,0	-17,5%	-	-	0,0	-55,2%	-	-	-	-	0,0	-76,0%	0,0	-
Total		3,3	2,7%	0,5	3,0%	0,7	-5,3%	0,7	-20,3%	0,5	40,1%	0,4	6,1%	0,3	8,7%

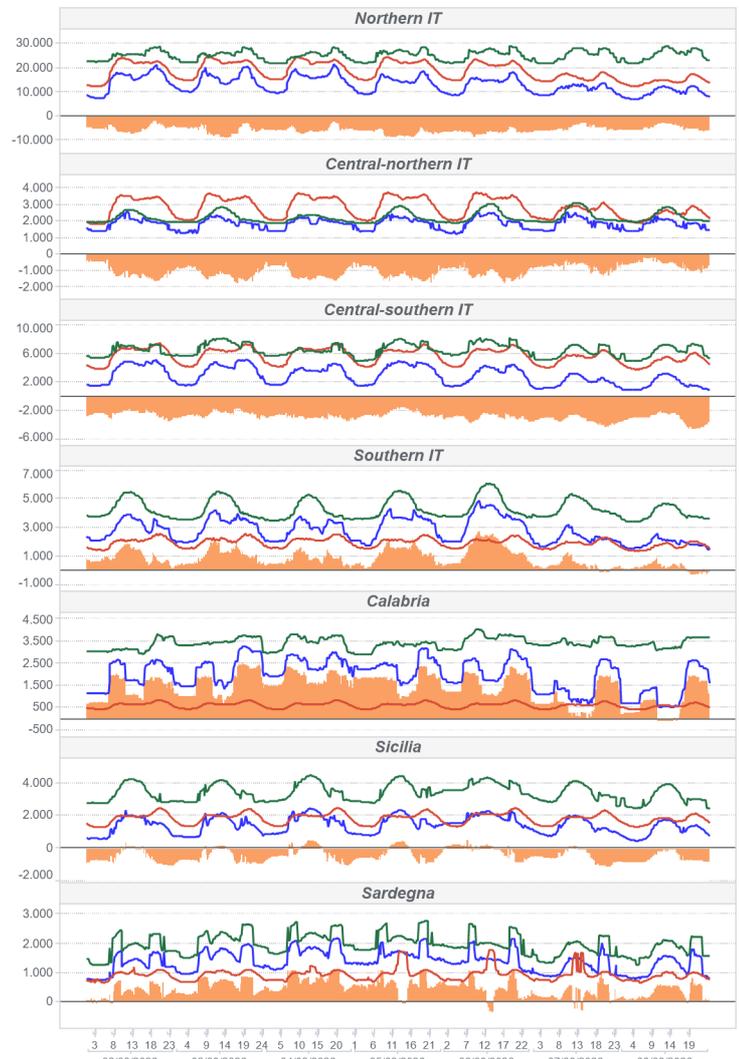
Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

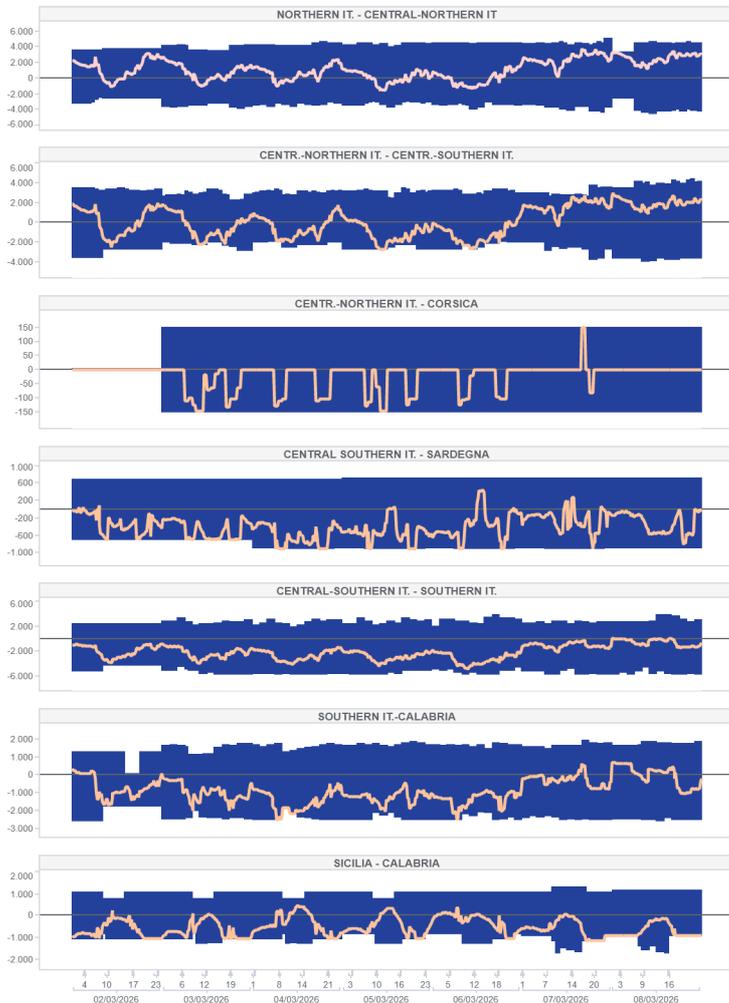
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.09	Week. n.10	Week. n.09	Week. n.10	Week. n.09	Week. n.10	Week. n.09	Week. n.10
Austria - Northern It.	AUST-NORD	0,0%	0,0%	n.a.	n.a.	0	0	n.a.	n.a.
	NORD-AUST			n.a.	n.a.	0	0	n.a.	n.a.
	FRAN-NORD	100,0%	100,0%	n.a.	n.a.	10	10	n.a.	n.a.
France - Northern It.	NORD-FRAN			n.a.	n.a.	0	0	n.a.	n.a.
	GREC-SUD	0,0%	0,0%	n.a.	n.a.	0	0	n.a.	n.a.
Greece - Southern It.	SUD-GREC			n.a.	n.a.	0	0	n.a.	n.a.
	CSUD-MONT	8,3%	8,5%	430	327	113	45	2,2%	1,2%
Montenegro - Central Southern It.	MONT-CSUD	53,0%	35,7%	371	233	460	501	65,7%	76,8%
	NORD-SLOV			n.a.	n.a.	0	0	n.a.	n.a.
Slovenia - Northern It.	SLOV-NORD	0,0%	0,0%	n.a.	n.a.	0	0	n.a.	n.a.
	NORD-SVIZ	2,5%		n.a.	n.a.	474	0	n.a.	n.a.
Switzerland - Northern It.	SVIZ-NORD	97,5%	100,0%	n.a.	n.a.	2.739	2.809	n.a.	n.a.

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.09	Week. n.10	Week. n.09	Week. n.10	Week. n.09	Week. n.10	Week. n.09	Week. n.10
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	54,0%	51,9%	3.707	3.221	1.589	1.378	0,6%	0,1%
	CSUD-CNOR	46,0%	48,1%	3.705	2.621	1.774	1.251	3,4%	3,1%
	CNOR-CORS	1,2%	0,6%	150	150	136	150	0,6%	0,6%
Central-Northern It. - Corsica	CORS-CNOR	16,1%	21,4%	150	150	93	101	0,0%	0,0%
	CSUD-SARD	24,0%	5,8%	710	711	136	131	0,0%	0,0%
Centro Sud - Sardegna	SARD-CSUD	76,0%	94,2%	788	833	367	431	3,4%	8,0%
	CSUD-SUD	5,1%	3,0%	2.862	2.803	471	58	0,0%	0,0%
Centro Sud - Sud	SUD-CSUD	94,9%	97,0%	5.551	5.291	2.241	2.125	0,0%	0,0%
	CORS-SARD	1,2%	0,6%	150	150	120	143	0,0%	0,0%
Corsica - Sardegna	SARD-CORS	98,8%	85,1%	150	150	32	51	5,4%	14,9%
	CNOR-NORD	29,8%	24,1%	4.084	3.410	1.330	624	0,0%	0,0%
Northern It. - Central-Northern It.	NORD-CNOR	70,2%	75,9%	4.083	4.232	2.163	1.631	2,8%	0,4%
	COAC-SARD	0,0%	0,0%	23	23	0	0		
Sardegna - Corsica AC	SARD-COAC	100,0%	100,0%	118	118	11	16	0,0%	0,0%
	CALA-SICI	83,0%	85,6%	1.132	1.074	783	637	32,9%	22,5%
Sicilia - Calabria	SICI-CALA	17,0%	14,4%	999	1.042	249	154	0,0%	0,0%
	MALT-SICI	0,0%	0,0%	225	225	0	0		
Sicilia - Malta	SICI-MALT	100,0%	96,0%	225	225	103	104	2,2%	1,6%
	CALA-SUD	51,2%	86,2%	2.920	2.339	585	1.033	0,0%	2,4%
Southern It.-Calabria	SUD-CALA	48,8%	13,8%	1.765	1.580	253	306	0,0%	0,0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.09	Week. n.10	Week. n.09	Week. n.10	Week. n.09	Week. n.10	Week. n.09	Week. n.10
Coupling - Austria Coupling	COUP-XAUS	10,1%	12,1%	139	139	118	119	8,5%	11,3%
	XAUS-COUP	89,9%	87,9%	341	269	337	267	85,6%	85,4%
	COUP-XFRA		0,1%	2.073	2.075	0	490	0,0%	0,0%
Coupling - France Coupling	XFRA-COUP	100,0%	99,9%	3.900	3.397	3.876	3.359	97,3%	95,7%
	BSP-COUP	83,9%	53,9%	617	527	603	488	74,4%	43,9%
Coupling - Slovenia Coupling	COUP-BSP	16,1%	16,4%	673	671	561	489	10,1%	8,5%
	COUP-NORD	100,0%	99,9%	10.000	10.000	4.583	3.763	0,0%	0,0%
IT Coupling - Northern It.	NORD-COUP		0,1%	10.000	10.000	0	610	0,0%	0,0%
	SUD-XGRE	4,2%	7,1%	500	500	249	309	1,2%	3,0%
Southern It.-Grecia Coupling	XGRE-SUD	88,7%	84,5%	500	500	488	481	84,5%	78,0%

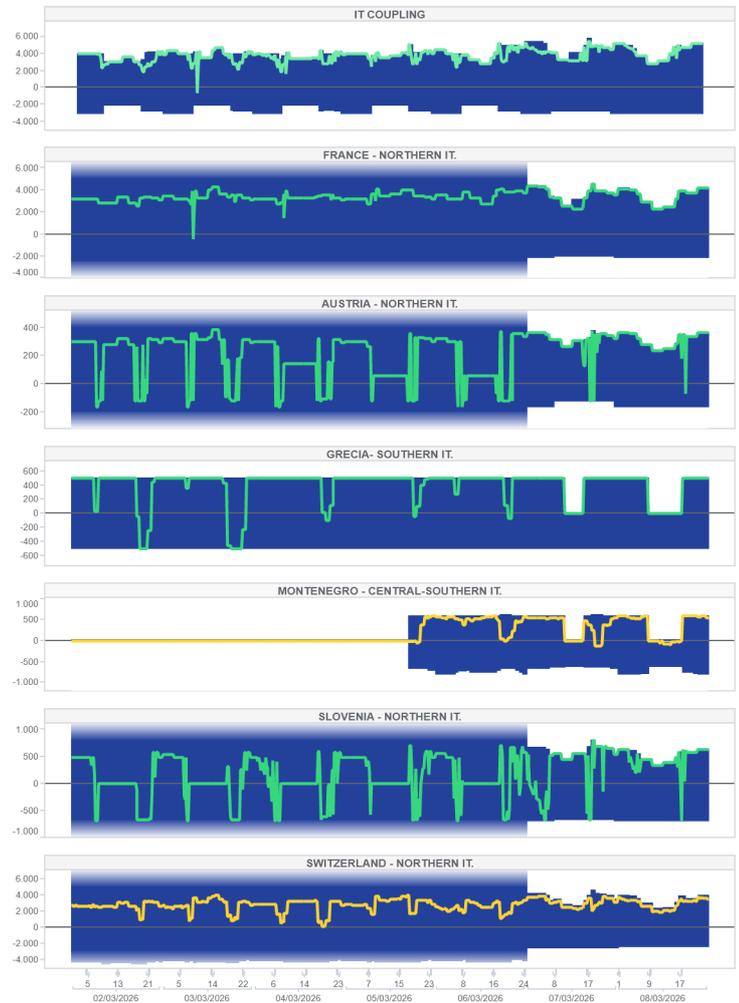
National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

Net Import Net Import Explicit Auction Export Limit Import Limit

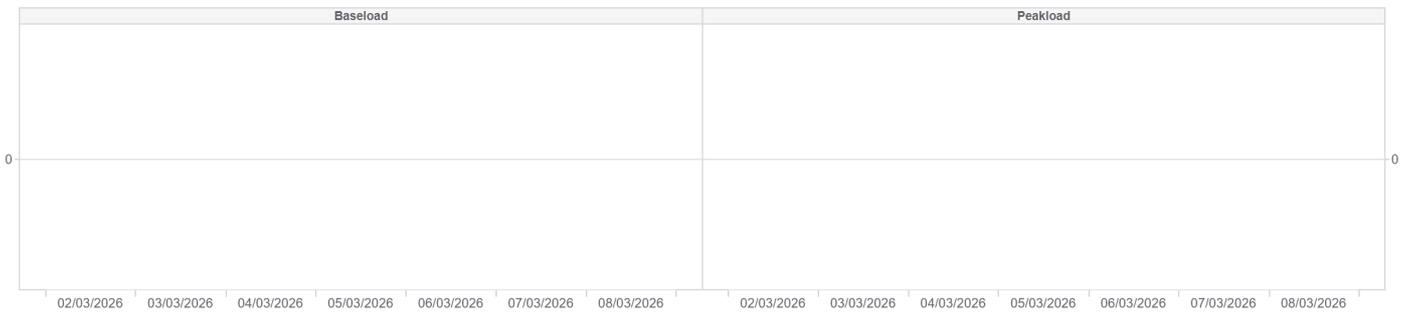


MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MWh)	Volumes (MWh)	Open position (MW)	Open position (MW)
	BL-2026-03-02						
	BL-2026-03-03						
	BL-2026-03-04						
Baseload	BL-2026-03-05						
	BL-2026-03-06						
	BL-2026-03-07						
	BL-2026-03-08						
	PL-2026-03-02						
	PL-2026-03-03						
	Peakload	PL-2026-03-04					
PL-2026-03-05							
PL-2026-03-06							

TOTAL

Volumes Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MWh)	Volumes OTC (MW)	Volumes (change)	Open position (MW)	Open position (MW)
Baseload	BL-M-2026-04		103,48	0,0%		0	0	0	0		0	0
	BL-M-2026-05		93,22	0,0%		0	0	0	0		0	0
	BL-M-2026-06		90,88	0,0%		0	0	0	0		0	0
	BL-Q-2026-02		95,83	0,0%		0	0	0	0	-100%	42	91.728
	BL-Q-2026-03		108,46	0,0%		0	0	0	0		37	81.696
	BL-Q-2026-04		111,45	0,0%		0	0	0	0		36	79.524
	BL-Q-2027-01		108,15	0,0%		0	0	0	0		0	0
	BL-Y-2027		97,67	0,0%		0	0	0	0	-100%	3	26.280
Peakload	PL-M-2026-04		105,38	0,0%		0	0	0	0		0	0
	PL-M-2026-05		90,57	0,0%		0	0	0	0		0	0
	PL-M-2026-06		100,58	0,0%		0	0	0	0		0	0
	PL-Q-2026-02		98,97	0,0%		0	0	0	0		0	0
	PL-Q-2026-03		112,38	0,0%		0	0	0	0		0	0
	PL-Q-2026-04		112,85	0,0%		0	0	0	0		0	0
	PL-Q-2027-01		112,70	0,0%		0	0	0	0		0	0
	PL-Y-2027		103,45	0,0%		0	0	0	0		0	0

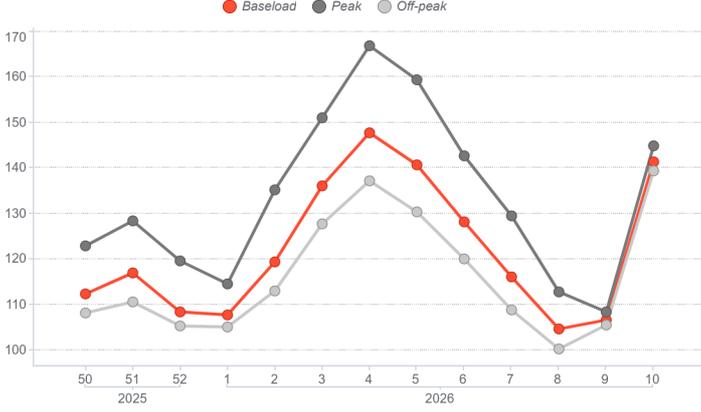
PCE

	Registered transaction (GWh)	% change	Structure
Baseload	531	-21,8%	13,9%
Peak	2	0,0%	0,0%
Non Standard	3285	-2,0%	85,9%
Bilateral	3817	-5,3%	99,8%
MTE	8	-3,3%	0,2%
Total PCE	3825	-5,3%	100,0%
Net position	2459	-5,2%	64,3%

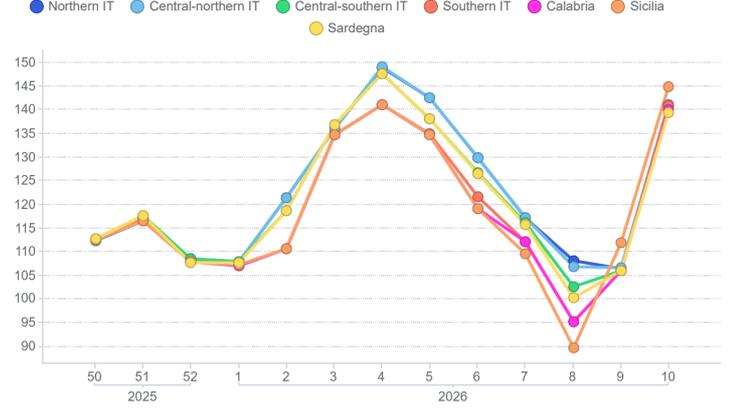
Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	996	-8,3%	1.787	-3,9%
Rejected	175	10,5%	0	-95,5%
Registered	820	-11,5%	1.787	-3,8%
Scheduled deviation	1.639	-1,7%	672	-8,7%
Balance of schedules	0		967	

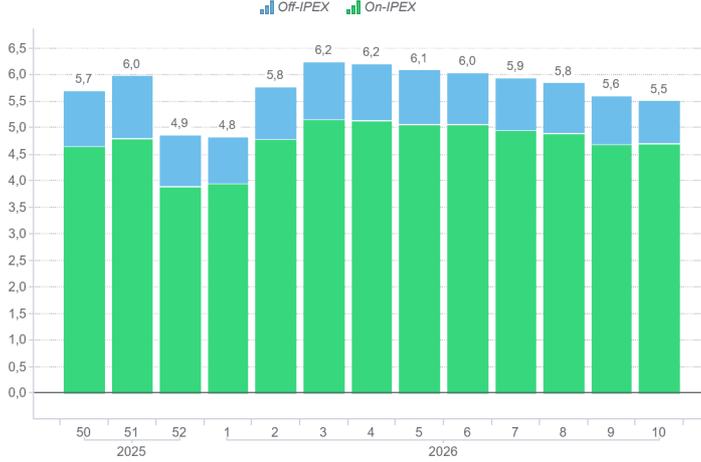
MGP - PUN Index GME (€/MWh)



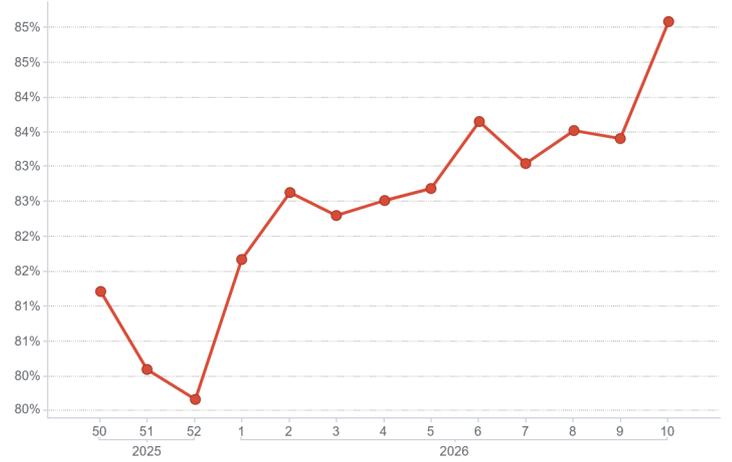
MGP - Zonal Price (€/MWh)



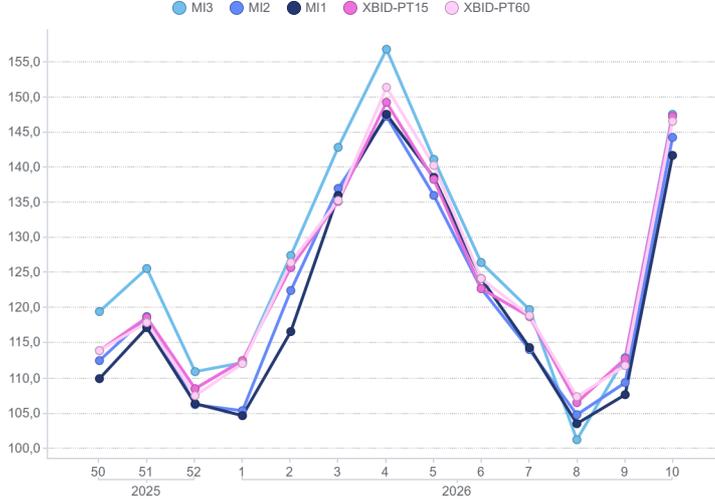
MGP - Volumes (TWh)



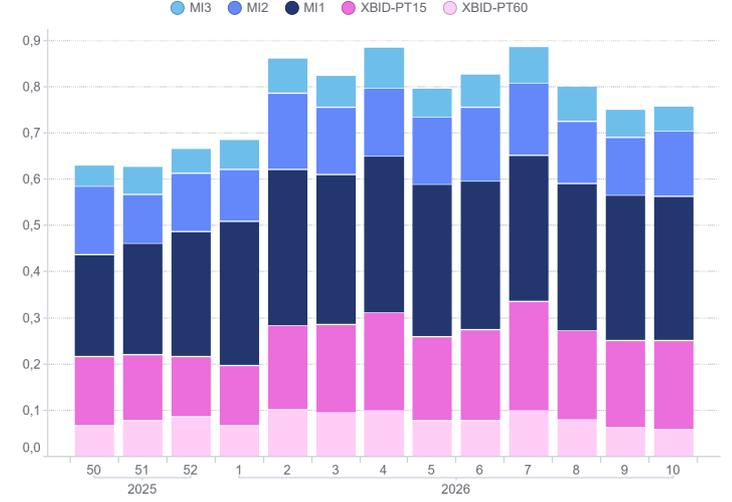
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

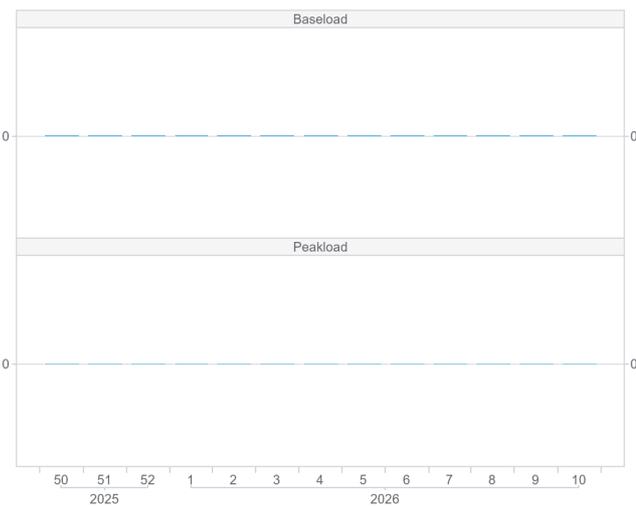


MI - Volumes (TWh)



MPEG

Volume (MWh-asse sx) Prezzo (€/MWh-scala dx)



PCE

Contracts Net position Turnover (axis dx)

